

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/265

ISSUE DATE

1-Aug-23

DUE DATE

9-Aug-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period

24.04.2023 to 30.04.2023. (Week No.05/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period

24.04.2023 to 30.04.2023. (Week No.05/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

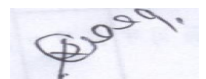
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 24.04.2023 to 30.04.2023. (Week No.05/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.04.2023 to 30.04.2023. (Week No.05/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.86540	0.00000	-0.86540
2	G.T.STN.	0.00000	1.19438	1.19438
A)	IPGCL	-0.86540	1.19438	0.32898
3	PRAGATI GT	0.00000	8.10769	8.10769
4	Bawana	0.00000	3.65300	3.65300
B)	PPCL	0.00000	11.76069	11.76069
5	EDWPCL	-2.79180	0.00000	-2.79180
6	BYPL	-29.82872	0.00000	-29.82872
7	BRPL	-121.59104	0.00000	-121.59104
8	TPDDL	-97.61359	0.00000	-97.61359
9	NDMC	-29.69128	0.00000	-29.69128
10	MES	0.00000	16.96310	16.96310
11	N.Railways	-7.15674	0.00000	-7.15674
12	Tehkhand	-0.35060	0.00000	-0.35060
C)	Total Delhi Deviation Amount	-289.88916	29.91817	-259.97099
12	*Regional Deviation NRPC	0.00000	458.82360	458.82360

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.76

(i)	Actual drawal from the grid in MUs	573.676372
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.015733
	(b) Pargati	-0.115170
	(c) Bawana	36.052197
	(d) MSW Bawana	2.633003
	(e) EDWPCL	1.267780
	(f) Tehkhand	3.719211
	Total	49.572755
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	623.249127
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	193.165929
	(b) BRPL	260.276356
	(c) BYPL	133.731719
	(d) NDMC	24.468855
	(e) MES	4.016860
	(f) BTPS	0.000000
	(g) RPH	0.031096
	(h) N.Railways	2.801320
	Total	618.492136
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.756991
(vi)	Trans. Loss((v)*100/(iii)) in %	0.76

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

ISSUE DATE 1-Aug-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.04.2023 to 30.04.2023. (Week No.05/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	27.430353	26.789592	-0.640761	-27.24203
25-Apr-23	28.077115	27.818776	-0.258340	-8.03476
26-Apr-23	28.899817	28.578353	-0.321464	-11.05014
27-Apr-23	29.846490	29.268246	-0.578243	-18.26166
28-Apr-23	29.521472	29.091913	-0.429559	-16.80234
29-Apr-23	26.857933	26.558250	-0.299683	-5.88423
30-Apr-23	25.595881	25.060799	-0.535082	-10.33843
Total	196.229061	193.165929	-3.0631318	-97.61359

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	36.301861	35.865105	-0.436755	-18.29755
25-Apr-23	36.825329	36.267298	-0.558031	-16.33872
26-Apr-23	38.822035	38.441223	-0.380812	-14.26504
27-Apr-23	39.976641	39.328636	-0.648004	-20.76352
28-Apr-23	39.464903	38.907452	-0.557451	-21.60613
29-Apr-23	38.262073	37.683054	-0.579019	-19.77143
30-Apr-23	34.245382	33.783587	-0.461795	-10.54864
Total	263.898224	260.276356	-3.6218676	-121.59104

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	18.031513	17.942025	-0.089488	-1.95408
25-Apr-23	18.280146	18.143817	-0.136329	-3.95060
26-Apr-23	19.885564	19.756048	-0.129516	-3.68518
27-Apr-23	20.614559	20.418596	-0.195963	-4.67495
28-Apr-23	20.346018	20.039475	-0.306544	-9.95899
29-Apr-23	19.806209	19.772972	-0.033237	0.25033
30-Apr-23	17.962305	17.658787	-0.303518	-5.85526
Total	134.926314	133.731719	-1.1945948	-29.82872

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	3.844241	3.578739	-0.265502	-7.62395
25-Apr-23	3.948586	3.608707	-0.339879	-7.04785
26-Apr-23	4.040565	3.753609	-0.286956	-9.51577
27-Apr-23	4.108408	3.860599	-0.247809	-4.73557
28-Apr-23	4.071094	3.759055	-0.312039	-7.40356
29-Apr-23	3.271424	3.201184	-0.070240	-0.05717
30-Apr-23	2.506486	2.706962	0.200476	6.69259
Total	25.790805	24.468855	-1.3219497	-29.69128

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.04.2023 to 30.04.2023. (Week No.05/F.Y. 2023-24).

ISSUE DATE 01 August 2023

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	0.516996	0.562036	0.045040	2.60801
25-Apr-23	0.525174	0.577853	0.052679	2.40701
26-Apr-23	0.547429	0.600618	0.053189	2.91523
27-Apr-23	0.565106	0.627766	0.062660	2.87252
28-Apr-23	0.566518	0.607184	0.040666	1.95828
29-Apr-23	0.494230	0.545816	0.051586	2.40526
30-Apr-23	0.438960	0.495588	0.056628	1.79679
Total	3.654413	4.016860	0.3624471	16.96310

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	0.490555	0.396512	-0.094043	-2.16103
25-Apr-23	0.478828	0.404433	-0.074395	-1.54115
26-Apr-23	0.460374	0.417759	-0.042615	-0.53194
27-Apr-23	0.470520	0.377721	-0.092799	-1.04667
28-Apr-23	0.470702	0.391693	-0.079008	-1.59878
29-Apr-23	0.447208	0.391214	-0.055994	-0.84236
30-Apr-23	0.419830	0.421988	0.002158	0.56518
Total	3.238017	2.801320	-0.4366970	-7.15674

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	0.012300	0.004628	-0.007672	-0.16017
25-Apr-23	0.012300	0.004677	-0.007623	-0.10673
26-Apr-23	0.012300	0.004812	-0.007488	-0.17451
27-Apr-23	0.012300	0.004888	-0.007412	-0.11158
28-Apr-23	0.012300	0.004718	-0.007582	-0.13326
29-Apr-23	0.009600	0.003738	-0.005862	-0.08509
30-Apr-23	0.009600	0.003635	-0.005965	-0.09405
Total	0.080700	0.031096	-0.0496040	-0.86540

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	0.830245	0.871596	0.041351	-0.69402
25-Apr-23	0.868500	0.867876	-0.000624	0.06672
26-Apr-23	0.888000	0.850008	-0.037992	1.35202
27-Apr-23	0.852500	0.844009	-0.008491	0.32466
28-Apr-23	0.854750	0.854412	-0.000338	0.04106
29-Apr-23	0.852750	0.855204	0.002454	0.02568
30-Apr-23	0.873250	0.872628	-0.000622	0.07826
Total	6.019995	6.015733	-0.0042620	1.19438

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.04.2023 to 30.04.2023. (Week No.05/F.Y. 2023-24).

ISSUE DATE 01 August 2023

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	0.000000	-0.016032	-0.016032	1.37251
25-Apr-23	0.000000	-0.018642	-0.018642	1.22305
26-Apr-23	0.000000	-0.018036	-0.018036	1.37211
27-Apr-23	0.000000	-0.021972	-0.021972	1.49922
28-Apr-23	0.000000	-0.017292	-0.017292	1.17857
29-Apr-23	0.000000	-0.011586	-0.011586	0.74794
30-Apr-23	0.000000	-0.011610	-0.011610	0.71430
Total	0.000000	-0.115170	-0.1151700	8.10769

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	0.120000	0.124841	0.004841	0.11238
25-Apr-23	0.124500	0.180197	0.055697	-0.80425
26-Apr-23	0.134500	0.183341	0.048841	-0.33916
27-Apr-23	0.159195	0.186226	0.027031	-0.42390
28-Apr-23	0.152000	0.144485	-0.007515	0.46922
29-Apr-23	0.163390	0.216509	0.053119	-0.99722
30-Apr-23	0.154328	0.232181	0.077854	-0.80887
Total	1.007913	1.267780	0.2598675	-2.79180

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	6.503663	6.487059	-0.016604	1.69142
25-Apr-23	6.495425	6.487268	-0.008157	0.51061
26-Apr-23	6.484135	6.474563	-0.009572	0.55403
27-Apr-23	6.480000	6.472674	-0.007326	0.35895
28-Apr-23	6.480000	6.466051	-0.013949	0.54757
29-Apr-23	3.810950	3.832258	0.021308	-0.04469
30-Apr-23	-0.192000	-0.167674	0.024326	0.03511
Total	36.062173	36.052197	-0.0099753	3.65300

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Apr-23	0.612575	0.606906	-0.005669	-0.02761
25-Apr-23	0.612500	0.603338	-0.009162	-0.03841
26-Apr-23	0.626200	0.611562	-0.014638	0.22765
27-Apr-23	0.637500	0.631328	-0.006172	-0.03171
28-Apr-23	0.637075	0.630141	-0.006934	0.01523
29-Apr-23	0.312000	0.329162	0.017162	-0.53086
30-Apr-23	0.315300	0.306773	-0.008527	0.03511
Total	3.753150	3.719211	-0.0339386	-0.35060

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017